



## Appendix H: Country Addendums

VERSION APRIL 2018

### CHINA

**Accepted Fuel Types:** Geothermal (GE1)  
Solar Serving On-Site Load (SOL)  
Wind (WND)

**Requirements:** Generating Unit must be interconnected to the local grid or the onsite energy user must be able to receive energy from the local grid (in most cases, the State Grid Corporation of China).

At this time, only generation that is used on site is permitted. Such generation is typically Aggregated, Customer-Sited Distributed Generation.

Generation unit must have come online in the last 15 years, or be repowered, in order to be registered to issue TIGRs.

Generating Unit must have Revenue-Quality Meters, ANSI-C12 or other equivalent standard such as IEC Standards.

No sale, transfer or other use of TIGRs requiring registration or regulation by the China Securities Regulatory Commission.

TIGRs will not be issued in respect of energy that is used for Renewable Portfolio Standard compliance or is tracked within the voluntary market, including energy for which Renewable Power Certificate (RPCs) or Green Power Purchase Certificates (GPPCs) are issued.

TIGRs must be fully aggregated resources with all carbon benefit included, owned, and not sold separately or registered in another attribute tracking system including but not limited to the UNFCCC's CDM registry.