



## Appendix H: Country Addendums

### INDIA

**Accepted Fuel Types:** Hydroelectric - Run-of-River (HRR)  
Solar Photovoltaics (SO1)  
Solar Serving On-Site Load (SOL)  
Wind (WND)  
Geothermal (GEO)

#### Requirements:

Generating Unit must be interconnected to the state load dispatch centre (SLDC) for the state in which it is located. Resources serving On-site Load must be able to receive electricity from the grid. Aggregated Assets and Customer-Sited Distributed Generation are permitted.

Online date must have occurred within the last 15 years of TIGRs registration.

Generating Unit must have Revenue-Quality Meters, ANSI-C12 or other equivalent standard such as IEC Standards.

Sale, transfer or other use of TIGRs in a manner that is regulated by or requires registration with the Forwards Market Commission or the Securities and Exchange Board of India, or is otherwise regulated by the *Forward Contracts (Regulation) Act of 1952* and any accompanying regulations, is not permitted.

No registration of a Generating Unit or issuing TIGRs will be allowed if the generating unit is registered on the Renewable Energy Certificate Registry of India ([www.recregistryindia.nic.in](http://www.recregistryindia.nic.in)) or any other REC registry. The same disqualification for TIGRs if the generating Unit generated RECs for trading on any of the REC exchanges.

TIGRs will not be issued in respect of energy that is sold pursuant to a preferential rate, feed-in tariff, grid incentive, or if the underlying energy is sold to a state owned distribution company. Energy auctioned under a state or national renewable program, mission, or tender will not be eligible. Requests for exceptions to this requirement will be considered on a case-by-case basis.

TIGRs will not be issued in respect of energy that is used for Renewable Purchase Obligations (RPO) compliance. In cases where a facility must report a portion of their energy toward RPO compliance, the unreported portion is eligible.

TIGRs must be fully aggregated resources with all carbon benefit included, owned, and not sold separately or registered in another attribute tracking system including but not limited to the UNFCC's CDM registry.

PPAs must show that the RECs/renewable attributes/environmental attributes/solar/wind etc. aspects are retained by registrant OR there must be a clear agreement from the off-taker that they are treating the energy as grid power, and not receiving other benefit by its renewable nature and are not otherwise representing these resources as renewable to end-users or to the state, local or federal government. Behind the meter use that is not otherwise tracked by the utility or the state or local govt does not need to show this agreement from utility, off-taker or government, but may be required to sign a Host Attestation.